

Manager's Report

**To the SC-OR Commissioners by Glen Sturdevant
on April 16, 2025**

Operations & Maintenance

There were no operational issues this month.

We got our report back from the state on our inspection and it was great, no issues at all.

Ruddy Creek Pump Station (RCPS)

The City agreed to pay for the construction of the new RCPS. The construction estimate came back higher than what they budgeted for, so the SC-OR board needs to give direction on options to fund and construct RCPS.

Budget

We included a Draft budget for your review at the March meeting. We are asking the board to approve the budget at this meeting.

Solar

We are still planning on bringing these proposals to the May meeting. I have included the solar in the 2025/26 budget as a line item because it seems the board is motivated to purchase a new non-export system, and to start reaping the savings from the investment. We have narrowed it down to 3 proposals, all of which have their advantages and weaknesses. Staff will be recommending a path forward at the May meeting if the board decides to move forward.

Funding

Our cyber security grant has been put on hold while the state and federal governments figure out their funding allocations.

Public Hearing for RCPS Environmental Document Adoption

A public hearing will be held at this meeting to adopt the environmental document for RCPS construction.

Project Update

Plant Upgrade

- We attended our first construction meeting, as Meyers and Sons Construction has mobilized onsite, and started to prepare for work.

East Interceptor

- *Duke Sherwood Contracting* is about 90% complete with the East Interceptor Replacement Project; the manholes were all hydro-tested, and the pipe was pressure tested. As soon as the water table drops a little more the contractor will complete the tie ins.

RCPS

- Mikah Salsi, Mitch Maxwell and myself attended the 90% review meeting at Jacobs in Redding on April 15th. A couple of issues were discussed and resolved. We are pushing for completion of the design phase in the next 8 weeks; there are still a couple hurdles to clear with PG&E and Cal Trans, but nothing we cannot get through.

ENTITIES REPORTS

TWSD

- I had a meeting with Manager Boucher and City Administrator Brian Ring about the importance of RCPS and the necessity to get it built.

City of Oroville

- I had a meeting with Manager Boucher and City Administrator Brian Ring about the importance of RCPS and the necessity to get it built.
- I met with Brian Ring on the funding of the RCPS

LOAPUD

- Have had discussions with Manager Goyer about Lincoln Senior Apartments
- Had discussions with Manager Goyer over the state planning grant for sewerage in Palermo, which would call for SC-OR to take the sewer from 654 connections in Palermo proper.

**MINUTES OF THE REGULAR MEETING
OF THE SEWERAGE COMMISSION - OROVILLE REGION**
(Held at the Commission office on March 25, 2025 at 5:00 p.m.)

1. Call to Order ❖

Chairman Pittman called the meeting to order at 5:00 p.m.

2. Roll Call ❖

Commissioners present were Mastelotto and Salvucci from the Lake Oroville Area Public Utility District, Pittman and Goodson from the City of Oroville, and Koch and Clark from the Thermalito Water and Sewer District. Staff present was Manager Glen Sturdevant and Plant Supervisor Mikah Salsi, along with Attorney Ryan Jones and Scott Drexel from Jones Mayer.

3. Salute to the Flag ❖

Commissioner Sturdevant led the commissioners and staff in the salute to the flag.

4. Acknowledgment of Visitors ❖

None

5. Board Meeting Minutes of the Regular Meeting held on January 28, 2025❖

Upon motion by Commissioner Koch to approve the minutes of the meeting, and second by Commissioner Goodson, the minutes of the February 25, 2025 regular meeting were unanimously approved.

6. Authorization of Warrants ❖

Vice-Chair Mastelotto met with Manager Sturdevant and reviewed the warrants earlier, and having found everything to be in order made a motion for their approval. The motion was seconded by Commissioner Salvucci. Warrants 30258-30299 in the total amount of \$399,909.77 from February 26 to March 25, 2025, including Commissioner fees and electronic fund transfers, were unanimously approved and ordered paid.

7. Fiscal Reports ❖

The fiscal reports for February 2025 were in the packets for review. There were no questions expressed and nothing further to report.

8. Closed Session for Report on Litigation ❖

Manager Sturdevant said that Megan Wharton and Sarah Smale from Colantuono, Highsmith & Whatley, PC legal firm to report on the K&M litigation.

The meeting adjourned to closed session at 5:04 and reconvened at 5:17. Attorney Jones reported that there was no reportable action in closed session.

9. Special Counsel Contract Amendment ❖

Manager Sturdevant stated that Colantuono, Highsmith & Whatley, PC legal firm have asked for a rate increase in this amended contract, from \$325/hr. to \$350/hr.

A motion was made by Commissioner Salvucci to approve the amendment to the contract with Colantuono, Highsmith & Whatley, PC legal firm raising their hourly rates. The motion was seconded by Commissioner Goodson, and passed by the following vote: Mastelotto – Yes, Pittman – Yes, Koch – Yes.

10. Resolution 01-25 Authorizing SC-OR's contracted IT Specialist, Stratti, to act on behalf of SC-OR for the purposes of receiving the fiscal year 2024 State and Local Cyber Security Grant Program (SLCGP) ❖

Manager Sturdevant said that he had reported at the January meeting that we had been awarded the Cyber Security Grant to buy new computers and a server, and to pay our monthly bill for the extended cyber security protection, which the State is now requiring. In order to receive these monies. The board must authorize to make Stratti our legal representative for collecting and receiving equipment from the State and Local Cyber Security Grant Program.

A motion was made by Commissioner Salvucci to adopt Resolution 01-25 Authorizing Stratti to be the legal representative of SC-OR in regards to the 2024 State and Local Cyber Security Grant that SC-OR has been approved for. The motion was seconded by Commissioner Mastelotto, and passed by the following vote: Mastelotto – Yes, Pittman – Yes, Koch – Yes.

11. Closed Session Reporting Policy ❖

Manager Sturdevant stated that this policy addresses what has been discussed at past meetings. Attorney Jones said he listened to the feedback and incorporated it into the proposed policy. Vice-Chair Mastelotto asked that if they have something from closed session that they think is relevant and want to discuss with their board, do they need to have the authorization of all the commissioners? Attorney Jones said it needs to be a general consensus, meaning a majority of the board approves. Commissioners Koch and Mastelotto think it should say it is up to the commission member to decide if it is pertinent to take to their respective board, with no authorization needed. Attorney Jones would like to have the safety net to say no, something cannot be shared with another board to protect SC-OR. He said we can trust one another here now, but board members change, and we

could get members in the future that do not protect SC-OR in what they discuss. This policy is also structured to avoid Brown Act violations.

A motion was made by Vice-Chair Mastelotto to approve the proposed policy with the stated edits. The motion was seconded by Commissioner Koch, and passed by the following vote: Mastelotto – Yes, Pittman – Yes, Koch – Yes.

12. Solar Array Proposals ❖

Manager Sturdevant reported that we wanted to bring the idea of a new solar system it to the board for consideration. This would be a new system, which will be a non-export system, and will only feed the plant; the old system feeds the grid. We received three proposals for a new system. The United Sun proposal is just for new panels @ 922kW; the Killua Energy proposal has the least amount of solar panels @ 360.7kW with eight 6,000 lb. batteries, which is driven by a computer program; Aztec Solar has 1,388 solar modules and 794 small batteries; each battery powers 3 panels. Their system will produce 749.52kW of solar. We will bring back a far more detailed breakdown of the three different systems and the benefits of them. He has put a new solar system line item in the budget, but wants to be sure the board approves of going this direction before the budget is finalized with that solar line item, otherwise it needs to be removed. He is seeking direction on moving forward with this or not. Commissioner Koch asked if we can have representatives from the recommended company come and give a presentation at the next meeting. Manager Sturdevant said he can do that.

13. Attorney's Report ❖

Attorney Jones said he did not have anything to report.

14. Manager's Report ❖

Manager Sturdevant reported that we hired an Administrative Assistant, Christina Neads, who will begin work on Monday, March 31st. He will have her at the next meeting to introduce her to the board. She will have just over six months to train in the position.

We had an inspection by the State. It seemed to go great. We will receive a report from them in the future.

We made changes to the monthly flows report. As we get narrowed down on the capacity at the plant, we decided to report that information on the flow report as a percentage of capacity remaining. We have 7.5% of our capacity left, which is approximately 1,600 EDU's. Next month we will include the EDU count remaining, along with the percentage. Commissioner Koch asked that we put the current number of EDU's used on the report also.

Manager Sturdevant reported on our current projects:

Plant upgrade phase 1: We have the pre-construction meeting with Meyers & Sons on Thursday. The notice to proceed will be issued on March 29th.

East Interceptor Project: This project is about 85% complete. He met Director Fairbanks from LOAPUD at the project, because when he was a SC-OR board member on our board he was hard charging for us to get that done. He is retiring from the LOAPUD board, and wanted to see this project before he is finished. He was happy to see it getting done.

Ruddy Creek Pump Station: This project is at 90% design. We are in the process of reviewing the design, and will have a meeting with Jacobs in the very near future to finalize the 90% design, and move into finalizing the entire design. The only setbacks we are in dealing with PG&E and Caltrans, and all of their different rules and regulations, and how we can merge those two to get us the power that we need for the new pump station.

SC-OR JPA Meeting:

We held a JPA meeting with a county representative and the member entities on March 24th to talk about policy mending to make sure we are all on the same page as far as development goes in making sure the development processes are being done the correct way, and making sure there is communication between the entities. The County does not communicate to any of the entities of what they are doing. We expressed to their representative that there needs to be communication when the county is allowing development in the service area of an entity, and we think she got the message. This mostly affects LOAPUD and TWSD.

Manager Sturdevant and Ryan Jones had a meeting with the City Administrator, Brian Ring, and City Attorney Dave Ritchie, to discuss the reimbursement agreement for the new Ruddy Creek Pump Station. We got the construction estimate back at \$3.4M, which is higher than we anticipated. We had guessed at a \$2.5M cost when Brian was doing his budget, so he's having an issue with trying to make those numbers work. We will continue to discuss this and find a reasonable solution. He believes the actual cost will be higher than the \$3.4M, because every bid we've received on our projects have been higher than what the construction estimate thought it would be.

LOAPUD: Manager Goyer and Foreman Victorino attended the JPA meeting on the 24th with the county representative. Manager Goyer brought Dee Fairbanks and met with Manager Sturdevant at the East Interceptor Project site.

Manager Sturdevant reported that a copy of the proposed budget at each commissioner's seat. He asked that they be taken and reviewed, and that any questions or concerns be brought to him as soon as possible so an edited draft can be presented at the April meeting for possible adoption.

15. Visitor Comments ❖

None

16. Commissioner and Staff Comments ❖

Commissioner Koch mentioned that on the solar proposals there is a tax incentive for each of the proposed systems, which would be around \$700K that would come back to SC-OR. Manager Sturdevant said he is trying to figure out how that will come back to SC-OR since we don't pay income taxes. He will have that information to present at the next meeting also.

Vice-Chair Mastelotto reported that real estate sales in the city limits are down by 53%, but the higher priced homes in the county are selling. She said that City of Chico sales are up 25%.

17. Adjournment ❖

There being no further business, the meeting was adjourned at 6:10 p.m. to the regular meeting scheduled for April 22, 2025 at 5:00 p.m.

Respectfully submitted,

GLEN E. STURDEVANT, CLERK

MINUTES OF THE EMPLOYEE SAFETY MEETING FOR THE SEWERAGE COMMISSION – OROVILLE REGION

(Held at the Plant on April 2, 2025)

On Tuesday, April 2, 2025, a safety meeting was called to order at 2:39 p.m. In attendance were: Lead Operator Mitch Maxwell, Plant Operators Joe Battaglia, Mike Klemm, Chris Wright, and Sam Nevers, Plant Supervisor Mikah Salsi and Administrative Supervisor Lauri Pittman.

Operator Klemm introduced the subject of the meeting as Bloodborne Pathogens. A video entitled "*OSHA - Bloodborne Pathogens*" (BBP) was watched. It introduced BBP's and how they can be transmitted.

Lead Operator Maxwell asked if there were any concerns regarding bloodborne pathogens at the plant. None were expressed. He asked if there were any safety needs or concerns. Operators Wright and Klemm asked for cut-proof/poke-proof gloves. Plant Supervisor Salsi asked about respirator needs. Operators Klemm and Wright said they need new respirators and filters. Operator Klemm said he would also like vapor filters for cold-tarring. Lead Operator Maxwell said he would order some dust and vapor filters to keep on the supply shelf for they are needed. Operator Wright said he needed hard hat sweatbands. Lead Operator Maxwell said he would order those as well.

The meeting was adjourned at 3:00 p.m.

SEWERAGE COMMISSION - OROVILLE REGION
BUDGETARY SUMMARY - FISCAL YEAR 2024/2025

DESCRIPTION	Adopted Budget 2023/24	Expended This Month	Expended Through 03.31.2025	Balance of Funds Remaining	Time Left 25%
SALARIES & WAGES	1,063,500	81,294.23	738,185.75	325,314.25	31%
EMPLOYEE BENEFITS	805,978	91,879.91	686,424.00	119,554.00	15%
COMMISSIONERS' FEES	43,200	3,600.00	32,400.00	10,800.00	25%
CMSNRS FICA & MEDICARE	3,305	275.40	2,478.60	826.40	25%
GAS, OIL & FUEL	30,000	765.43	19,656.32	10,343.68	34%
INSURANCE	145,000	0.00	138,126.91	6,873.09	5%
MEMBERSHIPS	12,000	0.00	10,193.00	1,807.00	15%
OFFICE EXPENSES	10,000	717.48	8,642.69	1,357.31	14%
OPERATING SUPPLIES	345,000	13,239.75	158,415.60	186,584.40	54%
PROFESSIONAL SERVICES	176,000	3,300.00	122,550.93	53,449.07	30%
PRINTING & PUBLICATIONS	3,000	847.00	1,182.00	1,818.00	61%
REPAIRS & MAINTENANCE	135,000	2,000.14	106,355.30	28,644.70	21%
BIOSOLIDS DISPOSAL	30,000	0.00	30,028.34	(28.34)	0%
MONITORING & COMPLIANCE	110,000	1,904.19	83,358.43	26,641.57	24%
TRAINING & MEETINGS	16,000	1,850.75	7,215.45	8,784.55	55%
UTILITIES	752,150	22,842.02	675,635.37	76,514.63	10%
CONTINGENCY	367,890		0.00	367,890.00	100%
TOTAL OPERATING EXP.	4,048,023	224,516.30	2,820,848.69	1,227,174.31	30%

Engineering Fees	0.00
Legal Fees	1,550.00
Auditing Fees	1,750.00
Permits	0.00
Miscellaneous	0.00
	<u>3,300.00</u>

The benefits are high due to the City invoicing for Nov & Dec insurance, along with Jan & Feb for life, dental & vision insurance + our new health ins premium

SEWERAGE COMMISSION - OROVILLE REGION

REVENUE SUMMARY - FISCAL YEAR 2024/2025

DESCRIPTION	Received	Received	Unrestricted	Restricted	Regulatory &	Restricted	Restricted
	This Month	Through 03.31.25	Funds	W.C.R.F. Funds	Capital Acct. Funds	Cap. Outlay Funds	Fines&Pen. Funds
SERVICE CHARGES	0.00	1,219,272.68	1,219,272.68				0.00
SEPTAGE DUMPERS	8,465.60	91,053.68	91,053.68				
EX. PEAK FLOWS	0.00	0.00					0.00
EX. MO. FLOWS	0.00	0.00	0.00				
OTHER AGENCIES		332,988.48	332,988.48				
RFC CHARGES	33,190.00	106,208.00				106,208.00	
INTEREST	219,865.26	673,118.81	292,966.78	27,238.50	215,714.55	134,523.60	2,675.38
R&CA (Regulatory & capital acct)		1,463,991.96			1,463,991.96		
WCRF		118,050.84		118,050.84			
TOTALS	261,520.86	4,004,684.45	1,936,281.62	145,289.34	1,679,706.51	240,731.60	2,675.38

**SEWERAGE COMMISSION - OROVILLE REGION
ACTIVE & INACTIVE CASH - MONTHLY RECAP
FISCAL YEAR 2024/2025**

	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE
Cash - Unrestricted	8,232,194.79	7,808,477.86	7,691,604.26	8,913,055.98	7,981,807.34	7,798,979.56	8,198,779.68	7,855,067.14	7,546,925.72			
Cash - Restricted												
WCRF	971,286.04	843,071.04	852,884.87	852,884.87	895,762.55	905,604.06	950,777.22	950,777.22	958,360.38			
R&CA	6,353,399.39	6,353,399.39	6,427,364.04	6,427,364.04	7,140,276.93	7,211,893.08	7,961,976.15	7,961,976.15	8,002,266.09			
Cap. Outlay	4,541,648.39	4,369,259.66	4,422,693.44	4,444,688.37	4,336,320.86	4,135,076.28	4,108,365.78	4,093,292.13	4,003,745.86			
Fines&Pen	216,713.50	214,153.00	209,634.00	200,379.50	188,473.00	181,654.00	172,344.91	163,885.56	311,782.49			
TOTAL CASH	20,315,242.11	19,588,360.95	19,604,180.61	20,838,372.76	20,542,640.68	20,233,206.98	21,392,243.74	21,024,998.20	20,823,080.54			
INTEREST ALLOCATED:												
Unrestricted			88,050.67			90,457.43			114,458.68			
Reserve/WCRF			9,813.83			9,841.51			7,583.16			
Reserve/CO			54,346.03			48,197.51			31,980.09			
Reserve/F&P			106.35			102.14			2,466.89			
Reserve/RCA			73,964.64			78,373.44			63,376.47			
CONSISTING OF:												
Checking Accounts	1,452,915.14	151,033.98	340,572.12	1,913,410.75	250,453.82	290,390.08	1,132,749.70	303,840.89	273,398.38			
Money Market Account			3,000,000.00	3,011,353.52	4,378,578.37	4,395,149.13	5,011,826.27	5,473,489.54	5,137,401.84			
L.A.I.F. & CLASS Accounts	18,862,326.97	19,437,326.97	16,263,608.49	15,913,608.49	15,913,608.49	15,547,667.77	15,247,667.77	15,247,667.77	15,412,280.32			
TOTAL CASH	20,315,242.11	19,588,360.95	19,604,180.61	20,838,372.76	20,542,640.68	20,233,206.98	21,392,243.74	21,024,998.20	20,823,080.54			
% of Funds Invested	92.85%	99.23%	98.26%	90.82%	98.78%	98.56%	94.70%	96.55%	98.69%			

SEWERAGE COMMISSION - OROVILLE REGION
CALIFORNIA CLASS ACCOUNT
FISCAL YEAR 2024/2025

Date	Detail	Deposits	Withdrawals	Balance	IntRate
27-Jan-25	BEGINNING BALANCE			7,623,000.00	
31-Jan-25	Dividend reinvestment (interest)	4,625.83		7,627,625.83	
28-Feb-25	Dividend reinvestment (interest)	25,833.03		7,653,458.86	
31-Mar-25	Dividend reinvestment (interest)	28,569.14		7,682,028.00	4.412%

SEWERAGE COMMISSION - OROVILLE REGION
 GOLDEN VALLEY BANK MONEY MARKET ACCOUNT
 FISCAL YEAR 2024/2025

Date Detail	Deposits	Withdrawals	Balance	IntRate
1-Oct-24 Balance Forward			3,000,000.00	
31-Oct-24 Interest earned	11,353.52		3,011,353.52	4.460%
7-Nov-24 Deposit (closed out BofA Acct)	352,236.38		3,363,589.90	
7-Nov-24 Transfer from checking	1,000,000.00		4,363,589.90	
30-Nov-24 Interest earned	14,988.47		4,378,578.37	
31-Dec-24 Interest earned	16,570.76		4,395,149.13	
29-Jan-25 Transfer from checking to MM	600,000.00		4,995,149.13	
31-Jan-25 Interest earned in January	16,677.14		5,011,826.27	
3-Feb-25 Transfer from checking to MM	790,000.00		5,801,826.27	
14-Feb-25 Transfer to checking		515,000.00	5,286,826.27	
20-Feb-25 Transfer from checking to MM	322,000.00		5,608,826.27	
24-Feb-25 Transfer to checking		154,000.00	5,454,826.27	
28-Feb-25 Interest earned in Feb	18,663.27		5,473,489.54	
1-Mar-25 Interest earned in March	19,912.30	356,000.00	5,137,401.84	

SEWERAGE COMMISSION - OROVILLE REGION

LOCAL AGENCY INVESTMENT FUND

FISCAL YEAR 2024/2025

Date Detail	Deposits	Withdrawals	Balance	IntRate
30-Jun-24 Balance Forward			19,109,901.33	
1-Jul-24 Withdrawal - Warrants		(250,000.00)	18,859,901.33	
8-Jul-24 Withdrawal - Payroll & Warrants		(60,000.00)	18,799,901.33	
12-Jul-24 Qtrly interest rec'd	212,425.64		19,012,326.97	
18-Jul-25 Withdrawal - Warrants		(150,000.00)	18,862,326.97	
7-Aug-24 Deposit	900,000.00		19,762,326.97	
12-Aug-24 Withdrawal - Warrants		(100,000.00)	19,662,326.97	
26-Aug-24 Withdrawal - Warrants		(225,000.00)	19,437,326.97	
17-Sep-24 Withdrawal - Payroll & Warrants		(100,000.00)	19,337,326.97	
27-Sep-24 Withdrawal - Establish new accts		(3,300,000.00)	16,037,326.97	
30-Sep-24 Qtrly interest rec'd	226,281.52		16,263,608.49	
11-Oct-24 Withdrawal - Warrants		(350,000.00)	15,913,608.49	
12-Dec-24 Withdrawal - Warrants		(550,000.00)	15,363,608.49	
31-Dec-24 Qtrly interest rec'd	184,059.28		15,547,667.77	
7-Jan-25 Funds transfer to GVB		(300,000.00)	15,247,667.77	
21-Jan-25 Transfer to CA CLASS Acct		(7,623,000.00)	7,624,667.77	
28-Feb-25 No activity			7,624,667.77	
31-Mar-25 Qtrly interest rec'd	105,584.55		7,730,252.32	4.480%

RESOLUTION NO. 02-25

SEWERAGE COMMISSION-OROVILLE REGION

RESOLUTION TO ADOPT A MITIGATED NEGATIVE DECLARATION AND MITIGATION MONITORING AND REPORTING PROGRAM FOR THE RUDDY CREEK PUMP STATION CONSTRUCTION PROJECT

WHEREAS, Sewerage Commission-Oroville Region (SC-OR) prepared an Initial Study/Mitigated Negative Declaration (IS/MND) for the proposed Ruddy Creek Pump Station Project ("Project") in accordance with requirements of the California Environmental Quality Act (CEQA) and the CEQA Guidelines;

WHEREAS, the existing Ruddy Creek Pump Station is currently operating at capacity and its pumping capacity has been exceeded on more than one occasion;

WHEREAS, the Ruddy Creek Pump Station construction project will increase the pumping capacity and wet well to accommodate increased growth in the area;

WHEREAS, on March 10, 2025, SC-OR filed a Notice of Intent to adopt an IS/MND with the Butte County Clerk, and said Notice of Intent advertised a 30-day review and comment period starting on March 10, 2025 and ending on August 8, 2025;

WHEREAS, the Notice of Intent indicated that SC-OR intended to consider said IS/MND at a regular meeting on April 22, 2025;

WHEREAS, no comment letters were received;

WHEREAS, SC-OR finds that it cannot be fairly argued, nor is there any substantial evidence in the record, that the project could have a significant effect on the environment, either directly or indirectly;

WHEREAS, based upon the IS/MND and the record, the project will not individually or cumulatively have an adverse impact on environmental resources;

WHEREAS, SC-OR believes the approval of the IS/MND will be in the best interest of SC-OR and its users; and

WHEREAS, SC-OR is the custodian of the documents and other materials that constitute the record of proceedings upon which the Board's decision is based, and the District Office, 2880 S. 5th Ave, Oroville, CA 95965 is the location of this record.

THEREFORE, BE IT RESOLVED, by the Board of Commissioners of SC-OR that:

1. The SC-OR Board of Commissioners adopts the IS/MND including the Mitigation Monitoring and Reporting Program for the Ruddy Creek Pump Station Construction Project.
2. The General Manager of SC-OR is hereby authorized and directed to prepare the necessary Notice of Determination to be filed with the Butte County Clerk and the State Office of Planning and Research.

PASSED AND ADOPTED This 22rd day of April 2025 at the regular Board meeting of the Sewerage Commission – Oroville Region, duly noticed and conducted in the SC-OR offices by the following vote:

AYES:

NOES:

ABSTAIN:

David Pittman, Chairman

ATTEST:

Glen Sturdevant, Clerk

Environmental Compliance Report

To the SC-OR Commissioners and Staff from Kendra Morgan

April 22, 2025

INDUSTRIAL PRETREATMENT PROGRAM

INSPECTIONS

The dischargers submitted their monthly flow reports for March 2025. All dischargers and lines appear to be in compliance with their permits.

We had our NPDES State Board Inspection on February 26, 2025 at 10:00 AM. All of the information that the inspectors asked for was provided upon their arrival. After they looked at all of the paperwork that they had requested, they were then taken on a walkthrough of the plant. Everything went well and they were pleased with the inspection.

We received the final report of our State Board Inspection on March 27, 2025 and there were no violations found during the inspection.

ENFORCEMENT

There are no enforcement items to report.

ACTIVITIES

All operations continued as normal in the laboratory and environmental areas.

Sewerage Commission - Oroville Region

Monthly Flows Report - Mar-25

Name of Agency	Total Monthly Flow (MG)	Average Daily Flow (MG)	Total Peak Flow (MG)	Date of Peak Flow
SC-OR Plant Total 19134 EDU's	109.484	3.532	8.40	3/14/2025
Lake Oroville Area P.U.D. 6,179 EDU's	29.971	0.967	2.50	3/14/2025
Thermalito Water and Sewer 2,980.96 EDU's	13.673	0.441	1.36	3/14/2025
City of Oroville 9,934 EDU's	65.840	2.124	4.54	3/14/2025

EDU % remaining

7.565%

Septage Pumps

0.0290 Million Gallons/Month

Monthly Rainfall

3.19 Total Inches/Month